

Norðurorka hf.
Consolidated
Financial Statements
2009

Norðurorka hf.
Rangárvöllum
603 Akureyri

ID. No. 550978-0169

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Endorsement by the Board of Directors and the CEO

The Company is an energy company that produces and distributes geothermal water for heating, electricity and cold water at Akureyri and its neighbourhood. The financial statements of Norðurorka hf. contain the consolidated financial statements of the Group and its subsidiary, Fallorka ehf. During the year the average number of employees was 51 and salaries amounted to ISK 244.8 million and salary-related expenses ISK 59.9 million.

According to the income statement, net profit for the year 2009 amounted to ISK 1,198.6 million. According to the balance sheet the equity amounted to ISK 3,605.4 million at the end of 2009.

The Company's board of Directors decided to utilise an authority in the Financial Statements Act No. 3/2006 to a write-up of fixed asset according to revaluation method. The revaluation is based on estimated future cash flows and notice is also taken of estimated reconstruction cost with a notice of service life. The result of the revaluation is that book value of fixed assets increases by ISK 2,561.8 million. The effect on equity is an increase of ISK 2,226.4 million with respect to effect on income tax.

The Company's Board of Directors proposes that no dividends shall be paid to shareholders in the year 2010 and refers to the financial statements for further allocation of profit and changes in equity during the year.

The Company's share capital at year end amounted to ISK 846.7 million. At the end of the year the number of shareholders was six, unchanged from previous year. One shareholder held more than 10% of outstanding shares, Akureyrarbær, with 98.3% share at the end of the year 2009.

The Board of Directors of Norðurorka and the CEO hereby confirm the financial statements for the year 2009 with their signature.

Akureyri, 6. April 2010.

Board of Directors:

Ásgeir Magnússon
Bjarni Jónasson
Hákon Hákonarson
Anna Þóra Baldursdóttir
Kristín Sigfúsdóttir

CEO:

Franz Árnason

Independent Auditor's Report

To the Board of Directors and Shareholders of Norðurorka hf.

We have audited the accompanying consolidated financial statements of Norðurorka hf. and its subsidiary, which comprise the report by the Board of Directors, the balance sheet as at December 31, 2009, and the income statement and cash flow statement for the year then ended, and a summary of significant accounting policies and other explanatory notes.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the Icelandic Financial Statement Act. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with relevant ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements give a true and fair view of the financial position of Norðurorka hf. as of December 31, 2009, and of its financial performance and its cash flows for the year then ended in accordance with the Financial Statement Act.

Akureyri, 6. April 2010.

KPMG hf.

Arnar Árnason
Þorsteinn G. Þorsteinsson

Income Statement for the year 2009

	Notes	2009	2008
Operating revenue:			
Sales	3	2.199.238	1.979.548
Gain on sale of assets		146	970
		2.199.384	1.980.518
Operating expenses:			
Energy purchase		523.330	482.568
Salaries and related expenses	4	260.329	288.153
General and administrative expenses		321.439	384.747
Depreciation	8,9	334.813	321.075
		1.439.911	1.476.544
Operating profit		759.473	503.973
Finance income and expenses	5	648.374	(2.882.225)
Share of results in associated companies	11	(30.209)	(154.700)
Profit (loss) before income tax		1.377.638	(2.532.952)
Income tax	6	(179.043)	167.288
Profit (loss) for the year	15	1.198.595	(2.365.663)
Profit (loss) per share		1,42	(2,80)

Balance Sheet 31 December 2009

	Notes	2009	2008
Assets			
Intangible assets	8	247.298	275.959
Operating assets	9	7.466.751	5.045.401
Investments in associates	11	53.717	79.614
Investments in other companies	12	11.725	14.656
Non-current notes receivable	11	685.300	0
Prepayments		6.508	8.050
Deferred income tax asset	13	290.157	804.647
Total non-current assets		8.761.457	6.228.328
Inventories		76.182	88.122
Trade receivables	14	196.340	179.917
Receivables, related companies		19.561	19.631
Current maturities of notes receivable		0	28
Other receivables	11	565.319	21.250
Cash and cash equivalents		111.585	7.011
Total current assets		968.986	315.958
Total assets		9.730.443	6.544.286
Equity			
Share capital		846.662	846.662
Share premium		268.225	268.225
Revaluation reserve		2.126.189	0
Translation reserve		11.026	0
Retained earnings (accumulated deficit)		353.283	(945.493)
Total equity	15	3.605.385	169.394
Liabilities			
Credit institutions	16	5.065.391	5.181.307
Total non-current liabilities		5.065.391	5.181.307
Credit institutions		0	111.093
Accounts payable		76.265	132.467
Current maturities of long-term debt	16	671.612	603.841
Other current liabilities		311.790	346.184
Total current liabilities		1.059.667	1.193.585
Total liabilities		6.125.058	6.374.891
Total equity and liabilities		9.730.443	6.544.286
Obligations not included in the Balance Sheet	20		

Statement of Cash Flows for the year 2009

	Notes	2009	2008
Cash flows from operating activities:			
Profit (loss) for the year	15	1.198.595	(2.365.663)
Difference between net earnings and cash from operations:			
Gain on sale of assets	(146)	(970)
Gain on sale of shares	(1.164.475)	0
Provision of shares in other companies, change		2.697	21.094
Depreciation	8,9	334.813	321.075
Indexation and currency fluctuation on non-current notes and liabilities .		343.129	2.447.900
Effects of associates	11	30.209	154.700
Deferred tax asset, change		179.043	(167.288)
Working capital from operations		<u>923.865</u>	<u>410.847</u>
Changes in operating assets and liabilities:			
Inventories, decrease (increase)		11.940	(16.427)
Receivables, (increase) decrease	(4.205)	25.292
Current liabilities (decrease) increase	(79.583)	223.630
Changes in operating assets and liabilities		<u>(71.848)</u>	<u>232.494</u>
Net cash provided by operating activities		<u>852.017</u>	<u>643.341</u>
Cash flows from investing activities:			
Acquisition of operating assets	9	(165.790)	(527.956)
Proceeds from sale of operating assets		250	1.000
Acquisition of subsidiaries and associates	(82.485)	(65.759)
Proceeds from sale of shares in associated companies	11	1.254.000	0
Acquisition of other companies	(1.000)	0
Proceeds from sale of shares in other companies		910	9.706
Non-current notes receivable, change	(689.672)	332
Receivables, change	(557.746)	(2.954)
Net cash used in investing activities		<u>(241.534)</u>	<u>(585.631)</u>
Cash from financing activities:			
Paid in capital		0	5.000
Dividends paid		0	(63.425)
Proceeds from long-term borrowings		220.000	121.920
Repayment of long-term borrowings	(606.874)	(194.367)
Liabilities to related companies, change		3.070	(51.247)
Other liabilities, change	(122.105)	66.105
Net cash used in financing activities		<u>(505.909)</u>	<u>(116.014)</u>
Increase (decrease) in cash and cash equivalents		104.575	(58.304)
Cash and cash equivalents at beginning of year		<u>7.011</u>	<u>65.314</u>
Cash and cash equivalents at end of year		<u><u>111.585</u></u>	<u><u>7.011</u></u>

Notes

1. Basis of preparation

The financial statements of Norðurorka hf. contain the consolidated financial statements of the Company and its subsidiary, Fallorka ehf. The financial statements are prepared in accordance with the Financial Statements Act and the related regulation on the presentation and substance of Financial Statements and Consolidated Financial Statements. It is based on cost accounting except that a part of the operating assets have been revalued to fair value at the revaluation day less revalued depreciation from the acquiring day of the assets. The financial statements are prepared in Icelandic krona (ISK) and the figures are presented in thousands of ISK.

Subsidiary is a company in which the Company holds controlling interest, directly or indirectly. A controlling interest exists when the Company has significant influence over the financial and operational policies of a subsidiary. The financial statements of the subsidiary are included in the Group's consolidated financial statements from the acquisition of the controlling interest until the interest is no longer held.

All material balances between the Group companies, transactions and profits created in transactions between Group companies are eliminated in the consolidated financial statements.

Associated company is a company where the Group has significant influence over the financial and operational policies but not controlling interest. The Consolidated Financial Statements include the Group's share in the net profit or loss of associated company. Should the Group's share of loss be higher than the book value of an associated company the book value is recorded at zero and further share of loss is not recorded unless the Company has granted guarantees for the associated company or financed it.

2. Summary of accounting policies

a. Foreign currency

Assets and liabilities in foreign currencies are converted to Icelandic currency at the year-end 2009 exchange rate. Currency fluctuations on assets and liabilities are entered to the income statement.

b. Hedging

The Company uses derivatives to hedge against foreign currency fluctuations on long-term debt. The performance of the hedging is entered in the income statement.

c. Revenue recognition

Revenue from the sale is recognized when service has been rendered to the buyer.

Initial charges are entered as income in the income statement as they are insignificant part of the total operating revenue.

d. Intangible assets

Intangible assets stem from difference of the acquisition cost of energy distribution companies and the valuation of the fixed assets of these companies. Intangible assets will be expensed over the period of ten years.

e. Operating assets

Operating assets, other than utilities and real estate, are capitalized at historical cost value less depreciation. Depreciation is calculated as a fixed annual percentage based on the estimated useful life of fixed assets, until residual value is reached.

Utilities and real estate are entered at revalued value in the balance sheet, but a revaluation was performed during the year. All increase in book value from the revaluation is posted to a special revaluation reserve among equity with respect to effects on deferred income tax liability. Depreciation of the revalued book value is recognised to the income statement. Redemption of revaluation owing to depreciation is entered from the revaluation reserve to equity with respect to influence on income tax. At sale or disposal of the assets the part of the revaluation reserve which belongs to the relevant asset is posted to retained earnings.

Notes, contd.:

f. *Subsidiary*

Investment in a subsidiary is capitalized at a value corresponding to the Company's share in their equity, including the difference between the purchase price and the Company's share in the equity of the subsidiary at the acquisition date. The premium is entered as other intangible assets and depreciated over a period of ten to twenty years.

g. *Associated companies*

Investments in associated companies are capitalized at a value corresponding to the Company's share in the equity of the associated companies taking into account the acquisition cost.

h. *Investment in other companies*

Investments in other companies are entered at purchase price less provision.

i. *Inventories*

Inventories of supplies are valued at purchase price.

j. *Trade receivables*

Allowance has been made for doubtful trade receivables. This entry does not represent a final write-off, but only a reserve to meet possible losses, and is deducted from the appropriate balance sheet items.

k. *Cash and cash equivalents*

Cash and cash equivalents consist of cash and bank deposits.

l. *Impairment*

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists then the asset's recoverable amount is estimated. Impairment tests are carried out at least once a year.

Impairment loss is recognised when the book value of the asset or its cash generating unit exceeds its recoverable amount. A cash generating unit is the smallest distinguishable asset group that generates cash, which is mostly independent from other units or unit groups. Impairment loss of cash generating units is first entered as a reduction in the book value of the relevant goodwill. Impairment loss is expensed in the income statement and later proportionally as reduction in the book value of other assets pertaining to the unit.

The recoverable amount of an asset and cash generating unit is the greater of its fair value less cost to sell or its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specified to the asset.

Impairment loss of goodwill is not reversed. Impairment loss of former periods of other assets is reviewed at each reporting date to determine whether there is any indication of a reduction or a cease of the impairment loss. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined if no impairment loss had been recognised.

m. *Income tax*

Income tax expense comprises current and deferred tax. Income tax is recognized in the income statement except to the extent that it relates to items recognised directly in equity, but in such instances the income tax is recognised in equity.

Current income tax is the expected tax payable on the taxable income for the year, using tax rates enacted at the reporting date. Operation of cold water utility is exempt from income tax.

Notes, contd.:

m. **Income tax, cont.**

Deferred income tax is recognised using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. in the financial statements. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date.

A deferred tax asset is recognized only to the extent that it is probable that future taxable profits will be available against which they can be utilised. Deferred tax asset is reduced to the extent that it is no longer probable that the related tax benefit will be realised.

The subsidiary's deferred tax asset is calculated but not entered in the financial statements due to uncertainty of its usefulness in the future. Calculated deferred tax asset of the subsidiary amounts to ISK 136.9 million at year end.

The deferred tax asset of the Parent Company is capitalized in full.

In december 2009 the Icelandic Parliament approved an increase in the income tax rate from 15% to 18% as of 1 January 2010. The change will become effective in the tax assessment of the year 2011. The effect of the increase of the tax rate on the Parent Company's deferred tax asset is an increase by the amount of ISK 104.3 million.

3. **Sales**

Sales specify as follows:

	2009	2008
Hot water utility	912.944	853.083
Cold water system	250.969	203.185
Electric works	961.049	857.506
Other operating revenue	74.276	65.773
	<u>2.199.238</u>	<u>1.979.548</u>

4. **Salaries**

Salaries and related expenses are specified as follows:

Salaries	244.847	273.308
Salary-related expenses	59.885	70.458
Cost price of own work	(44.403)	(55.613)
Total salaries and related expenses	<u>260.329</u>	<u>288.153</u>

Number of full time employees at year end 51 54

Salaries and fringe benefits to the Board of Directors and the CEO of the Parent Company amounted to ISK 17.1 million for the year

5. **Finance income and finance expenses**

Finance income and finance expenses specify as follows:

Interest income and dividend	8.752	5.605
Interest expenses and indexation	(299.002)	(408.057)
Currency fluctuation	(223.154)	(2.458.679)
Gain on sale of shares	1.164.475	0
Provision of shares	(2.697)	(21.094)
Net finance income (expense)	<u>648.374</u>	<u>(2.882.225)</u>

Notes, contd.:

6. Effective tax rate

Effective income tax rate is specified as follows:

	2009		2008	
Profit (loss) before income tax		1.377.638		(2.532.952)
Income tax according to current tax rate	15,00%	206.646	15,00%	(379.943)
Effect of change in income tax rate	(7,57%)	(104.267)	(4,19%)	106.226
Investment in other companies	5,61%	77.218	(0,32%)	8.002
Effects of subsidiary	0,47%	6.460	(4,20%)	106.308
Cold water system, exempt from income tax	(1,29%)	(17.806)	0,31%	(7.883)
Other items	0,78%	10.793	(0,00%)	0
Effective tax rate	13,00%	179.043	6,60%	(167.288)

7. Earnings (loss) per share

Earnings (loss) per share is the ratio between profit and weighted average share capital during the year and shows the profit (loss) per each ISK 1 of share capital.

	2009	2008
Profit (loss) for the year	1.198.595	(2.365.663)
Weighted average share capital	846.662	846.162
Earnings (loss) per share	1,42	(2,80)

8. Intangible assets

Book value of intangible assets is specified as follows:

Book value 1.1.2009	275.959
Expensed during the year	(28.661)
Book value 31.12.2009	247.298

9. Operating assets

Operating assets are specified as follows:

	Hot water utility	Cold water utility	Electric works	Other assets	Total
Total value 1.1.2009	3.470.848	1.331.011	2.526.966	781.234	8.110.059
Previously depreciated	(1.005.115)	(812.462)	(956.876)	(290.204)	(3.064.657)
Book value 1.1.2009	2.465.733	518.549	1.570.090	491.030	5.045.401
Additions during the year	31.354	28.580	97.881	7.975	165.790
Sales during the year	0	0	0	(104)	(104)
Depreciation	(141.760)	(48.325)	(69.342)	(46.725)	(306.153)
Revaluation	1.768.877	599.369	(24.266)	217.837	2.561.816
Book value 31.12.2009	4.124.204	1.098.172	1.574.362	670.014	7.466.751
Depreciation ratio	2.5 - 5%	2%	1.7 - 6%	2 - 20%	
Estimated useful life	20 - 40 years	40 years	17 - 60 years	5 - 50 years	

Due to construction of rural power stations the Company is entitled to a reimbursement for a part of the construction cost. Estimated refund of capitalized construction cost at year end is ISK 15.9 million, which will be entered as a reduction of the construction cost when payments will be received.

Notes, contd.:

Revaluation of operating assets

At year end 2009 a special revaluation was carried out on the production and distribution systems and real estate of the Group by the amount of ISK 2,561.8 million. The revaluation is recognised as an increase in equity less effect of income tax, amounting to total ISK 2,226.4 million.

In the revaluation the relevant asset groups are measured at fair value. The aforementioned increases are recognised in a revaluation reserve among equity taken into account effects of deferred income tax.

The fair value of production and distribution assets and real estate is determined on the basis of depreciated replacement value. This entails that an assessment is made on changes in the construction cost of comparable assets and both cost and accumulated depreciation are revalued in accordance with those changes.

Revalued production and distribution systems are used in operations subject to special licence and income limits are primarily based on changes in the building cost index. This is also taken into account when determining the fair value of the assets.

Revaluation is specified as follows at year-end:

Revalued book value	7.466.751
Thereof effects of the revaluation	(2.461.636)
Book value without revaluation	<u>5.005.116</u>

Impairment tests will be carried out annually in order to confirm that the carrying amounts of assets will meet estimated future cash flows of these assets.

Rateable value and insurance value

Insurance value, rateable value and book value of the Group's assets at year end are as follows:

Insurance value of production and distribution systems	21.967.442
Book value of production and distribution systems	6.796.738
Insurance value of real estate	1.765.997
Rateable value of real estate	698.778
Rateable value of rented premises	136.126
Book value of real estate	627.103
Insurance value of liquid assets	236.136
Book value of liquid assets	42.911

10. Subsidiary

At the end of the year the Company had one subsidiary, Fallorka ehf. which is a part of the Company's consolidated financial statements. The book value of the investment is negative by ISK 404.5 million at year end.

Notes, contd.:

11. Associates

At the end of the year Norðurorka hf. sold its share in Þeistareykir ehf. In the financial statements USD 10.0 million are recognised as a selling price for the share but additional payment is contingent on power production having started within twenty five years from the signing of the contract and it is not recognised in the financial statement due to uncertainty of the payment.

At year end the part of the selling price which will be paid in the year 2010, ISK 560.7 million, is posted among receivables and ISK 685.3 million among long-term securities, as this amount will be paid in the years 2019 to 2034.

Investment in associated companies is specified as follows:

	Share	Book value	Entered in the income statement
Norak ehf., Akureyri	33,33%	41.615	9.588
Tengir hf., Akureyri	38,25%	12.102	7.608
Þeistareykir ehf., Húsavík	0,00%	0	(47.405)
Book value 31.12.2009		53.717	(30.209)

12. Investment in other companies

Investment in other companies specifies as follows:

	Share	Book value
Hrafnabjargavirkjun hf., Laugum	18,75%	1.875
Íslensk orka ehf., Akureyri	29,23%	55.944
NetOrka hf., Hafnarfirði	4,55%	6.604
Orkey ehf., Akureyri	5,66%	1.919
Orkuvörður ehf., Akureyri	7,37%	20.000
Stáltak hf., Reykjavík	1,35%	2.374
		88.716
Provision for shares in other companies		(76.991)
Investment in other companies total		11.725

13. Deferred tax asset

The deferred tax asset of the Parent Company is specified as follows:

Deferred tax asset at beginning of year	804.647
Effect of change in income tax rate	104.267
Revaluation change	(439.714)
Income tax for the year	(179.043)
Deferred tax asset at year end	290.157

The deferred tax asset of the Parent Company is classified as follows:

Intangible assets	(15.470)
Operating assets	136.970
Deferred gain on sale of shares	(214.209)
Inventories	(589)
Trade receivables	(84)
Tax loss carry-forward of the Parent Company	361.861
Deferred exchange loss	21.678
Deferred tax asset at year end	290.157

Notes, contd.:

14. Trade receivables

Provision for doubtful trade receivables specify as follows:

	2009	2008
Provision 1.1. 2009	10.000	8.600
Bad debts during the year	(15.285)	(7.281)
Increase in provision recorded as expense	18.285	8.681
Provision 31.12. 2009	<u>13.000</u>	<u>10.000</u>

15. Equity

Total share capital at year end amounted to ISK 846.7 million according to the Company's articles of association. Each share of one ISK in the Company carries one vote.

Changes in equity are as follows:

	Share capital	Share premium	Revaluation reserve	Translation reserve	Retained earnings	Total
Equity 1.1.2009	846.662	268.225	0	0	(945.493)	169.394
Revaluation of operating assets	0	0	2.561.816	0	0	2.561.816
Income tax of revaluation . Depreciation of	0	0	(335.447)	0	0	(335.447)
revaluation	0	0	(100.181)	0	100.181	0
Translation reserve	0	0	0	11.026	0	11.026
Profit for the year	0	0	0	0	1.198.595	1.198.595
Equity 31.12.2009	<u>846.662</u>	<u>268.225</u>	<u>2.126.189</u>	<u>11.026</u>	<u>353.283</u>	<u>3.605.385</u>

16. Loans and borrowings

Non-current liabilities:

Loans in foreign currencies:

Loans in CAD	62.592
Loans in CHF	543.749
Loans in EUR	3.186.191
Loans in GBP	38.067
Loans in JPY	412.034
Loans in SEK	30.243
Loans in USD	146.685
	<u>4.419.560</u>
Loans in domestic currency	1.317.443
Total non-current loans and borrowings including current maturities	5.737.003
Current maturities	(671.612)
Total non-current loans and borrowings	<u>5.065.391</u>

Annual maturities of non-current loans are as follows:

Year 2010	671.612
Year 2011	603.023
Year 2012	584.726
Year 2013	1.531.574
Year 2014	551.529
Subsequent years	1.794.539
Total non-current loans and borrowings including current maturities	<u>5.737.003</u>

Notes, contd.:

17. Subordinated loan

Among non-current loans are bonds payable by the amount of ISK 20.0 million by a subordinated title. The bonds have a maturity date in the year 2011 and are only to be paid if the profitability of Reykjaveita is at least 6.5%. The bonds are unindexed and carry no interest.

18. Derivatives

The Company has entered into derivative contracts with financial institutions to limit its risk regarding currency and interest rates. These contracts are related to the Company's debt structure. The status of the contracts at year end 2009 is negative by ISK 159.1 million and this amount is entered as a liability in the balance sheet. During the year 2009 the Company's contracts were closed and the bank is making claim on the Company for ISK 184.6 million and also penalty interest and collection fee. The Company's executives have objected to the bank's calculations and are working on an agreement with the bank on a settlement of the contracts.

19. Taxes

As of December 31, 2009 the Company has available as an offset against future taxable income net operating tax loss carry-forwards of ISK 2,010.3 million. Tax loss carry-forward can only be utilized to offset taxable income over the next ten years after the loss incurred. Tax loss carry-forwards is specified as follows:

Loss in 2006, valid until year-end 2016	9.400
Loss in 2008, valid until year-end 2018	2.000.941
	<u>2.010.341</u>

20. Obligations not included in the Balance Sheet

The Company has guaranteed loans towards Peistareykir ehf. of the amount of ISK 199.8 million at year end 2009. The selling contract of the Company's share in Peistareykir ehf. includes that the Company will continue to guarantee the loans until they have been paid in full, but if the loans fall to the guarantor to pay Landsvirkjun will overtake that guarantee.

21. Uncertainty

On December 20, 2006 a flood in the river Djúpadalsá, as a result of a natural catastrophe, incurred damage to both power plants at Djúpadalsvirkjun which are in the possession of the Company's subsidiary, Fallorka ehf., and roads and assets of a third party were also damaged. Damage to the power plants of Fallorka is estimated as ISK 128.0 million and the damage to the dam is not included in that figure. Uncertainty prevails of the compensation from the insurance company. The influence of this incident on the operation and financial position of the Company is therefore uncertain. Accrued damage expenses have been taken into consideration in the financial statements. Claims from a third party by the amount of ISK 11.8 million have also been put forward which have not been entered in the financial statements due to uncertainty.

On January 16, 2010 the Decision Committee of Catastrophe Insurance decided against the decision of the Board of Directors of Iceland Catastrophe Insurance, to decline to pay compensation due to the natural catastrophe in Djúpidalur in December 2006. Obligation of the Iceland Catastrophe Insurance to pay the damage claim are on the other hand not provided for in the decision. Main reason for the committee's verdict were that the flood had been caused by natural catastrophe, cf. report from the Icelandic Institute of Natural History, the assets had been insured against natural catastrophe and that Fallorka ehf. had neither on purpose or by gross negligence abolished its rights to compensation.

By a letter dated 4 February 2010 the Board of Directors of the Iceland Catastrophe Insurance announced that it had decided that compensation will not be paid for the time being. Fallorka hf. will continue to try to obtain its rights against the Iceland Catastrophe Insurance and the Board of Directors of Fallorka ehf. consider its position as fairly strong with consideration to the decision of the Decision Committee.

Notes, contd.:

22. Ratios

Financial ratios:	2009	2008
EBITDA	1.094.286	825.049
Working capital ratio	0,91	0,26
Equity ratio	37,1%	2,6%
Intrinsic value of share capital	4,26	0,20